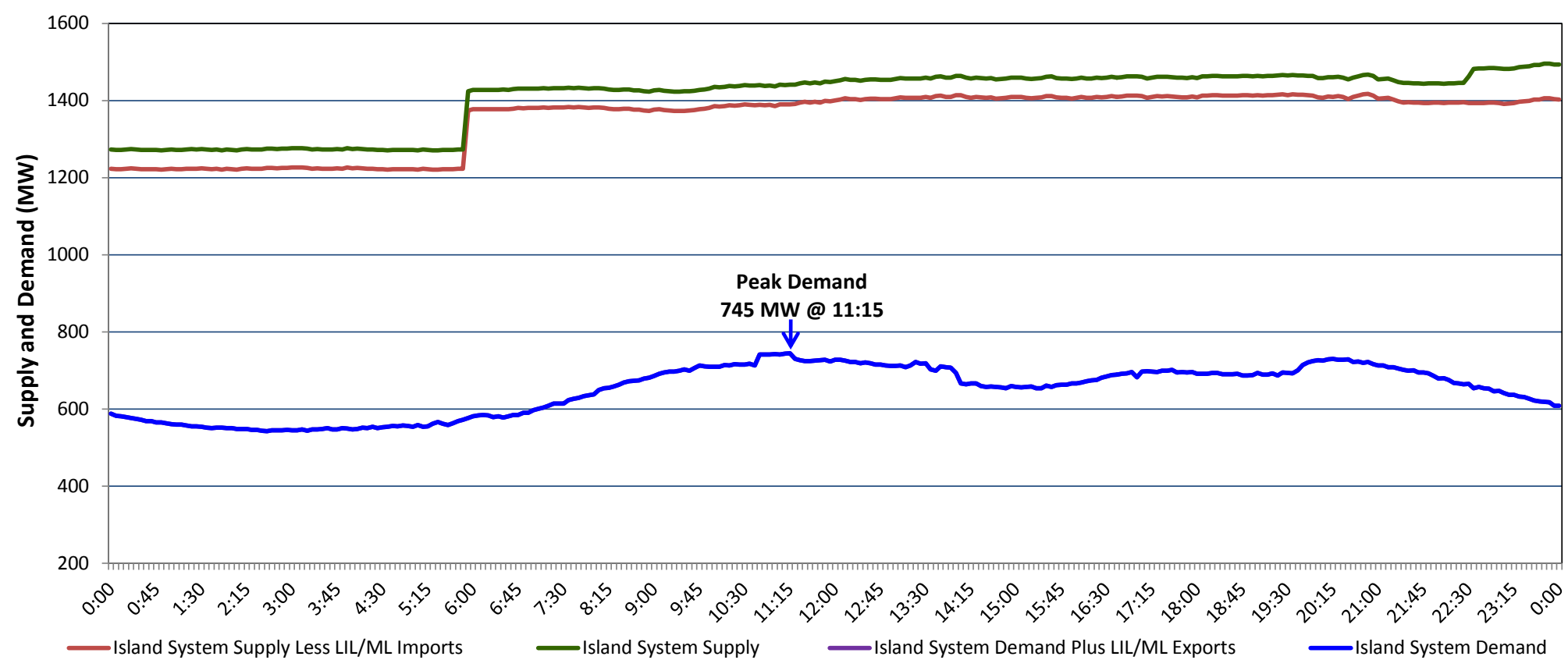


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Monday, September 09, 2019**

**Section 1  
Island Interconnected System Supply, Demand & Exports  
Actual 24 Hour System Performance For Saturday, September 07, 2019**



**Supply Notes For September 07, 2019**

- A As of 1303 hours, May 26, 2019, Bay d'Espoir Unit 7 unavailable due to planned outage (153.4 MW).
- B As of 0800 hours, July 29, 2019, Holyrood Unit 1 unavailable due to planned outage (170 MW).
- C As of 1150 hours, August 18, 2019, Hinds Lake Unit unavailable due to planned outage (75 MW).
- D As of 1800 hours, August 22, 2019, Holyrood Unit 3 available but offline for economic dispatch (150 MW).
- E As of 1300 hours, August 28, 2019, Stephenville Gas Turbine available at 25 MW (50 MW).
- F At 0555 hours, September 07, 2019, Holyrood Unit 2 available at 150 MW (170 MW).

**Section 2  
Island Interconnected Supply and Demand**

Sun, Sep 08, 2019	Island System Outlook <sup>3</sup>	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted <sup>7</sup>
Available Island System Supply: <sup>5</sup>	1,460 MW	Sunday, September 08, 2019	19	13	830	830
NLH Island Generation: <sup>4</sup>	1,100 MW	Monday, September 09, 2019	11	11	850	850
NLH Island Power Purchases: <sup>6</sup>	115 MW	Tuesday, September 10, 2019	12	13	885	885
Other Island Generation:	195 MW	Wednesday, September 11, 2019	10	11	835	835
ML/LIL Imports:	50 MW	Thursday, September 12, 2019	11	16	890	890
Current St. John's Temperature & Windchill:	18 °C	Friday, September 13, 2019	9	9	925	925
7-Day Island Peak Demand Forecast:	925 MW	Saturday, September 14, 2019	10	12	810	810

**Supply Notes For September 08, 2019**

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Sat, Sep 07, 2019	Actual Island Peak Demand <sup>8</sup>	11:15	745 MW
Sun, Sep 08, 2019	Forecast Island Peak Demand		830 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).